



11 Jun 2006

From: Simon Rodda/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	104.50	Shoe MDBRT	3472.8m	Cum Cost	\$20,938,779
Wtr Dpth(LAT)	154.5m	Days on well	34.23	FIT/LOT:	12.50ppg /	Days Since Last LTI	7
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Waiting on weather, sea state to high for standby boat coverage with working over water operations.					
Planned Op		Recover and rack BOP's on Nomar carrier. Rig down riser handling equipment and rig up and run Sub Sea Tree.					

Summary of Period 0000 to 2400 Hrs

Complete running of completion string, land and test. Test and set all down hole components.
Due to high winds unlatching and recovery of completion riser delayed from 0530hrs to 1300hrs.

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 11 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0100	1.00	3480.0m	Locked and tested top of hanger 500/4000psi 5/10mins, ok. Took a 50klb overpull test, string weight 230klbs, test 280klbs, ok. Rigged up FOBV and pump in "T".
C	P	RIC	0100	0530	4.50	3480.0m	Cycled SCT closed @ 1.4bpm, observed closed at 800psi. Pressure test for 5mins at 800psi. Bled back to zero. Close LV. Pressured up on tubing to 5000psi to set HF1 packer and held for 15mins, check for leaks, ok. Bled back tubing pressure to 4000psi and locked in pressure so as it could be monitored while testing annulus side. Test HF1 packer and annulus to 4500psi 30mins, ok. Tubing pressure increased 500psi to 4500psi during this test due to squeeze on tubing. Bled annulus pressure to zero. Increase tubing pressure back up to 4500psi, closed SSSV, bled tubing pressure to 500psi and inflow tested SSSV 15mins, ok. Pressured up on tubing to 4500psi, open SSSV, bled tubing string to zero. Open LV, pressure up to 5000psi against FBIV to set AHC packer, held for 15mins, ok. Bled off tubing to zero, bled off control line pressure to SSSV, closed. Close LV.
C	U (WOW)	RIC	0530	1300	7.50	3480.0m	Waiting on weather. Unlatching of THHRT delayed due to high winds= 50knots/58mph. 0600hrs 48kn 1.5m wave height 4.5m swell 2-3 deg pitch/roll. 0700hrs 48kn 1.5m wave height 4.0m swell 2-3 deg pitch/roll. 0800hrs 45kn 1.5m wave height 4.5m swell 2-3.6 deg pitch/roll. 0900hrs 45kn 1.6m wave height 5.0m swell 2-3 deg pitch/roll. 1000hrs 50kn 1.6m wave height 5.0m swell 1.5-3 deg pitch/roll. 1100hrs 40kn 1.6m wave height 5.0m swell 1.5-3 deg pitch/roll. 1200hrs 40kn 1.6m wave height 5.0m swell 1.5-3 deg pitch/roll.
C	P	RIC	1300	1500	2.00	3480.0m	Unlatch THHRT, laid down stiff joint and x/o's.
C	P	RIC	1500	1530	0.50	3480.0m	Wait on helicopter for crane operations.
C	P	RIC	1530	1600	0.50	3480.0m	Rigged down long bails and removed pad eye sub from top drive.
C	P	RIC	1600	1730	1.50	3480.0m	Pulled out of hole with completion riser string.
C	P	RIC	1730	1830	1.00	3480.0m	Disconnect umbilicals from THHRT/spanner joint, laid out assembly.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							Spanner joint damaged during this operation. Weight of joint transferred to tubing transition point resulting in a slight visible bend. Susequent attempt to drift confirmed joint damaged.
C	U	RIC	1830	1930	1.00	3480.0m	Rigged down completion equipment from rig floor
C	P	SC	1930	2130	2.00	3480.0m	Hung off blocks and slipped and cut drilling line.
C	P	RS	2130	2200	0.50	3480.0m	Service top drive and blocks.
C	P	RIC	2200	2400	2.00	3480.0m	Rigged down both service umbilicals from derrick, rigged down both sheaves.

Operations for Period 0000 Hrs to 0600 Hrs on 12 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR2	0000	0200	2.00	3480.0m	Rigged up for pulling BOP's.
C	P	RR2	0200	0430	2.50	3480.0m	Made up Divertor R/Tool, engaged and laid out divertor. Picked up landing joint and made up to slip joint inner barrel.
C	U (WOW)	RR2	0430	0600	1.50	3480.0m	Operations suspended due to weather. Stand-by boat not available for overside work coverage due to sea state. Operations expected to resume at daylight. Request made to both Far Grip and Wrangler. @0430hrs, wind 30kn, combined sea state of 6m= 4m swell + 2m wave. 1/2m Pitch, 1m Roll.

Phase Data to 2400hrs, 11 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPU (PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPU (RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE (CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING (CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE (SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING (SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE (PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER (PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION (C)	192	24 May 2006	11 Jun 2006	821.50	34.229	3480.0m

WBM Data

Cost Today

Mud Type:	Brine	API FL:	Cl:	66500mg/l	Solids(%vol):	Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	12%	H2O:	PV	
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:	0C°		PM:		pH:	Gels 10m	
			PF:			Fann 003	
Comment	No mud engineer on board.						Fann 006
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.2
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	6.5	23	335.3
Fresh Water	m3	28	21	-4.8	397.5
Drill Water	m3	0	0.5	0	252.5



Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	12.50
13 3/8"	998.85	987.20	998.85	987.20	
9 5/8"	3472.80	3294.07	173.13	173.13	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOGC	48	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
PETROLAB	2	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	4 x slick line, 7 x well test.
Total	96	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	11 Jun 2006	0 Days		
Fire Drill	11 Jun 2006	0 Days	Simulated fire in the paint locker.	
JSA	11 Jun 2006	0 Days	Drill crew= 7, Deck= 6, Mech= 0,welder=3	
Man Overboard Drill	06 Jun 2006	5 Days		
Safety Meeting	11 Jun 2006	0 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	11 Jun 2006	0 Days	Safe=2 Un-safe=5	

Shakers, Volumes and Losses Data						
Available	619.1bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	382.1bbl			Shaker1	VSM 100	
Reserve	237bbl			Shaker1	VSM 100	
				Shaker2	VSM 100	
				Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	
				Shaker4	VSM 100	

